		011111111111111111111111111111111111111					OICE NO			
	EPORT AND	SUMMARY					TE -	10	0/14/2017	
CUSTOMER	RINFORMATION			WELL INFOR	RMATIC	ON				
COMPANY	Nytis			LOCATION	Lor	ng Branch La	wrence C	County KY		
ADDRESS				WELL NAME/NO. FARM NAME TAX EXEMPT NO.			Bog	gs #1		
WCI#	20075	·········								
					ļ					
TANK REAL	DING			PRESSURE	READI	NG		(Bushin)		
END READIN				CASING:	A.M.		P.M.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
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BEGIN REAL				TUBING	A.M.		P.M.			
TOTAL FOR				DIFFERENTIA				400200000000000000000000000000000000000		
TUBING SIZ	E	Tubing		FORMATION	PE	RF TOP	PERF BOT	BAFF	LES IN/OUT	
PACKER DE	PTH	Seating nipple								
TUBING PUL	LED	RODS PULLED								
Hit Flu	uid @									
	TH SWAB OR BAILER									
	IS W/ SAND PUMP							1		
	BED/BAILED TO			ACTUAL TD	7		AMT. PO	L CKET		
		·		CASING TD	-		CASING			
WELL FLOWE TEST RESU			Marine Services			on the same of		716L		
1 MIN 2 MIN Tail Gate Saf 5:am Saturda Tluid that was	ety Meeting. Pumping morning to 6:am Su in well 21,372 bbl . Fl	well, Tubing pressure nday morning well pun uid recovered from flow	345 Casing paped 28 bbl fow back 4130 b	MIN 15 MIN 30 ressure 100 and a total of 18,9 bbl. Fluid recove	MIN nd flare 944 bbl ered fro	is lite. From pumped. Tom pumping	ROCK WORI FISH otal g well		SSARY TO	
		3,035 bbl. 21,372 bbl p ured 3.5 cubic ft. Tot				ed ≕ +1635 Flare Line =	40 -			
		ired 3.5 cubic it. 10	tai Cubic It. –	034.4 Cu II	AAAII	riale Lille -	TIO CHAR	GED TO	DAFE?	
cu ft gas mea	isured. asured= 3360 cu ft. O	il Dumnad 27 bbla								
	asureu- 3360 cu ii. O iped : 10,229 bbis	it Fulfiped - 21 ppis								
	d To Air, Opened Lids	For 5 Minutes								
	Gas Released: 1293									
Operator:	Brad Salisbury	RIG HAND:		ORDERED BY:	******		<u> </u>	[F	RIG NO.:	
	OF CHARGES									
O LANTITY					100		annimeen Tari	-	OTAL PRICE	
GUANIII	D=SEVIE I ION						S O MINES SINK	ALCONOMICS IN		
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FIEL - 0:0::	A T. I.D.E.							_		
FIELD SIGN.	AIURE						SALES TAX		\$0.00	
							-	200 May 200 Ma 200 May 200 Ma 200 May 200 May	36U UU	

							VOICE NO.				
	REPORT AND	SUMMARY				F.7.15555-1723	VIEW P	10/1	13/2017		
CUSTOME	R INFORMATION			WELL INFOR	WATIC)NC					
COMPANY	Nytis			LOCATION		Lor	ng Branch Lav	wrence Cou	unty KY		
ADDRESS		WELL NAME/N	10.		Bogg						
			<u></u>	FARM NAME	1FARM NAME						
WCI#	20075				TAX EXEMPT NO.						
VV () #	20070			4,000,000							
TANK REAL	NING			PRESSURE	READ!	NG					
END READIN		MANAGE STATE		CASING:	A.M.	de de de la compansión de	P.M.	SERVICE DELICATION CARDO	and the state of t		
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BEGIN READ				TUBING	A.M.		P.M.				
TOTAL FOR I		and the second section is the second second second section of the second		DIFFERENTIAL		**************************************		**************************************			
***************************************	FORMATION										
TUBING SIZ	Ε	Tubing		FORMATION	PEF	RF TOP	PERF BOT	BAFFLE	S IN/OUT		
PACKER DEI	PTH	Seating nipple									
TUBING PUL	LED	RODS PULLED		T							
Hit Flu	uid @										
	TH SWAB OR BAILER			1 .				1			
	NS W/ SAND PUMP				\neg		 				
	BBED/BAILED TO			ACTUAL TD	Т —		AMT. POC	-KET			
WELL FLOWE				CASING TD	 		CASING S				
TEST RESU		As absolute of all stage (45, 5) in all	Mariana (a		105564468	ASSIDENTALISM			ATRACADIM PUNCAMBICADE		
				DING		THAT IN THE		All BIA CE			
FEOM ME	ER OR OPEN FLOW	SIZE OFFINING	KEAL	<u>/ING</u>		ب برانایات	SED (JUBIU FLL	######################################		
				restantista sin siki si listi sili	ACCOUNT N	tomouge sign to his		os valkogia sali			
	SSURETIEST - PSI										
1 MIN 2 MIN	3 MIN 4 MIN 5 MI	11N 6MIN 7MIN 8N	/IN 9 MIN 1	10 MIN 15 MIN 30 I	MIN E	60 MIN	ROCK				
									4-2-2-11013-00-		
							Charles and the second second		SARYTO		
	fety Meeting. Pumping							LUNGER	17		
	morning to 6:am Sature										
	s in well 21,372 bbl . Fla										
	otal fluid recovered 23										
	lare Line = Gas Measu	ared 3.4 cubic ft. To	otal Cubic ft.	= 830.9 cu ft	Well F	Flare Line =	= 18 CHAR	GED TO /	AFE?		
cu ft gas mea							District States	A CONTRACTOR OF THE PARTY OF TH	B. H		
	easured= 3342 cu ft. Oí	il Pumped - 27 bbls									
	nped : 10,202 bbls										
	ed To Air, Opened Lids										
	s Gas Released: 1288				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1210			
Operator:'	Brad Salisbury	RIG HAND:		ORDERED BY:				RiG	NO.:		
	OF CHARGES			ALSO SOLVER WILL			And which the way	AT HE TELEVISION OF			
QUANTITY	DESCRIPTION				排物排		UNIT PRIC	E TO	TAL PRICE		
	1										
						***************************************	+				
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							4				
							SUB-TOTAL	····	 		
FIELD SIGNA	ATURE						SALES TAX				
		·					TOTAL DUE		\$0.00		

DAILY REPORT AND SUMMARY								INVOICE NO.									
					IARY		Tan 1872 - 1872				10138WWW	1100-20	ATE.		1	0/12/2	2017
CUSTOMER	INFO	RMATIC)N					WE	LLINF	ORM	ΑΠ						
COMPANY	Nytis							lroc	ATION			Lo	ng Bra	anch Lav		County	KY
ADDRESS	RESS					WEI	L NAM	IE/NO.	, [Bogg	ıs #1				
							FAR	FARM NAME									
WCI#	20075						_ TAX	EXEM	PT NC).							
TANK REAL) ING	(IP of S		idi dali ili d				PRE	SSUF	RE RE	AD	ING	1 10			W.	
END READIN		editempatiting be a consequently	63699:4:525160gs/4	3855-17-015-010-05-05-05-05-05-05-05-05-05-05-05-05-05		NEWSTRANSFER	Section state of		ing:		.M.	Hart made in the access.	maddia 2004 a Million	P.M.	SICTACLES IN ASSESSED	SELECTION OF	tonder ze reseaux e perventionen in h
	· -		·	+	-									· · · · · · -			
BEGIN READ	_								ING		М.			P.M.			
TOTAL FOR				Singulation	State Control		San		EREN		শুলা-স্কার					450 (c France) (c	rous autres com
TUBING IN		HION															or dudouty
TUBING SIZE	_				ubing	<u> </u>		FOR	RMATIC	<u>N</u>	IPE	RF TOP	PEF	RF BOT	BAFF	LESI	VOUT.
PACKER DEI					ng nipple	-					┦—				_		
TUBING PUL			F	RODS P	ULLED		·····			······································			<u> </u>				
Hit Flu																	
NO. RUNS WIT																	
NUMBER RUN	S W/ SA	ND PUMP	· [_														
DEPTH SWAB	BED/BAI	LED TO						ACT	UAL T	D			Α	MT. POC	KET		
WELL FLOWE		NO) -						CAS	ING T	D			С	ASING S	IZE		
TEST RESU																	
FLOW METE	RORO	PEN FLO	∋w -	SIZE	PENIN	G	REA	DING				LIQUID U	SED		UBIC	FEET	
ROCK PRE	SSURE	TEST -	- PSI				ili liiki ili lii	1.00	laj, di laj								tio diversity dis-
	3 MIN	4 MIN		6 MIN								60 MIN		ROCK			
																.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	······································
		100												WORK	NECE	SSAF	RYTO
Tail Gate Safe														FISH P			
6:am Thursda														70001-2000000-0	WD-74-03110	-1-001535010000	A STATE OF THE STA
fluid that was																	
18,889 bbl. To																	
The Tanks Fi		= Gas M	leasure	d 3.5 cu	bic ft.	Total	Cubic fl	. = 827.	.5 cu ft	٧	Vell	Flare Line	= 18	CHARC	SED T	Ο ΔΕΙ	7
cu ft gas mea														Barrier Barrier			
Total gas mea				umped	- 30 bbl	S								ł			
Total Oil Pum																	
Gas Released					utes												
Total Minutes Operator:'		alisbury	1283 IVI		HAND:			long	EDED 1	27/-		,			- 1.	DIO NO	
SUMMARY							HASSES AND	URU	ERED			i (igoggyssissis)				RIG NO	
						iniversity. Valentini								holinie Ko			
QUANTITY	DESC	KIPIIU	N		10.100.000								UN	III PKIU		IUIA	LIKILE
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													SUE	3-TOTAL			
FIELD SIGNA	TURE												SAL	ES TAX	Ī		· ····································
													TOT	AL DUE			\$0.00

		0/11/11/14/50//					OICE NO.	L			
	REPORT AND	SUMMARY					TE	10	0/11/2017		
	R INFORMATION			WELL INFO	RMAT		en et la				
COMPANY	Nytis			LOCATION		Lor	ng Branch La	wrence C	Jounty KY		
ADDRESS				WELL NAME/	NO.		Boggs #1				
				FARM NAME							
WCI#	20075			TAX EXEMPT NO.							
TANK REAL	DING			PRESSURE	READ	Ning	in this ign blood and		profit of the Billion		
END READIN	NG		· <u> · </u>	_CASING:	A.M.		P.M.				
BEGIN READ	DING			TUBING	A.M.		P.M.				
TOTAL FOR	DAY		A	DIFFERENTIA	AL						
	IFORMATION					ATION					
TUBING SIZ		Tubing	22397229429259224	FORMATION	-	PERF TOP	PERF BOT		LES IN/OUT		
PACKER DE		Seating nipple	-	1	$\neg \vdash$	<u> </u>	1	-			
TUBING PUL		RODS PULLED		+			1				
	luid @	1100010222		+	-				**************************************		
	TITH SWAB OR BAILER	ļ	<u>, .,</u>	+			1	+			
	NS W/ SAND PUMP		,				 	+			
	BBED/BAILED TO			ACTUAL TD	7		AMT. PO	 ıCKFT	T		
WELL FLOWE				CASING TD			CASING		1.		
TEST RESI			461528####################################				AMAZIN BANGUY				
	olio Estostopenhatowa	SZEGZENING	DEAF	WA.		hianin ji	sen :	ചലം	-e-		
LUMBER	4RUNGUALISTS COM	DIKE OF FRIMS			Hillian	S RIMBIN V	<u>CU i a a analoga</u>	CODIC	APS Establishment		
DOOK DEE	=SSUREMESMENSI										
									Allowing strength and the second		
1 MIN 2 MIN	1 3 MIN 4 MIN 5 MI	IIN 6 MIN 7 MIN 8 M	/IN 19 MIN 11	O MIN 15 MIN 30) MIN	60 MIN	ROCK				
					(Chief Mar		WAD	VUECE			
							erenting and continued by		SSARY TO		
	fety Meeting. Pumping							PLUNGE			
	esday morning to 6:am ⁻ lat was in well 21,372 bb						эa.				
	iat was in well 21,372 bt Il 18,858 bbl. Total fluid						arad				
	וו 18,858 ppi. דסנמו זוטוס . The Tanks Flare Line						t-11	- Constant	Promes (Salika		
	, The Tanks Flare Line 18 cu ft gas measured.		; Cupic ii. ,	/Otal Gubic It.	024.0	Cu ii	CHAR	GEDIT	DAFE?		
	easured= 3306 cu ft. Oil										
	mped:: 10,145 bbls	Trumpou E. S									
	ed To Air, Opened Lids	For 5 Minutes									
	s Gas Released: 1278			<u></u>							
Operator:	Brad Salisbury	RIG HAND:		ORDERED BY:				IP	RIG NO.:		
SUMMARY	OF CHARGES	ak dedenga sestepanggoks									
QUANTITY	DESCRIPTION						UNIT PRIC	SE T	TOTAL PRICE		
See November 11 Section 11 Sectio	E. Company of the Com	Still return of the section of the s	109400 SOM SOMMON,	EDESCENTED DAY	<u>Canago</u>	of the first con-	(III) September 1999	15000	GSW050fger-vaccovers		
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1							SUB-TOTA				
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4							TOTAL DU		\$0.00		